Large Volume Sales

For the Period October, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

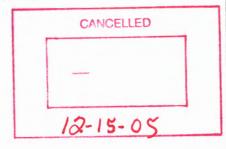
LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

Combined	Service		220.00	per	Met	er							
									nated ghted				
LVS-1:						Non-			rage				
<u> </u>			Simple		Co	mmodity			nodity			Sales	
Firm Service	æ		Margin	_	Co	mponent 2		Gas	Cost			Rate	
First	300	Mcf@	\$ 1.1900	+	\$	1.0718	+	\$ 11	.7949	=	\$	14.0567	per Mcf
Next	14,700	Mcf@	0.6590	+		1.0718	+	11	.7949	=		13.5257	per Mcf
All over	15,000	Mcf @	0.4300	+		1.0718	+	11	.7949	=		13.2967	per Mcf
High Load	Factor Firm S	ervice											
Demand				@	\$	4.6207	+	\$0	.0000	=	\$	4.6207	per Mcf of
											da	ily contra	ct demand
First	300	Mcf @	\$ 1.1900	+	\$	0.1864	+	\$ 11	.7949	=	\$	13.1713	per Mcf
Next	14,700	Mcf@	0.6590	+		0.1864	+	11	.7949	=		12.6403	per Mcf
All over	15,000	Mcf @	0.4300	+		0.1864	+	11	.7949	=		12.4113	per Mcf
LVS-2:													
Interruptible	e Service												
First	15,000	Mcf @	\$ 0.5300	+	\$	0.1864	+	•	.7949	=	\$	12.5113	•
All over	15,000	Mcf @	0.3591	+		0.1864	+	11	.7949	=		12.3404	per Mcf

True-up Adjustment for 9/05 billing period:

\$ 3.0798 per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Thirteenth Revised Sheet No. 6, effective August 1, 2005.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/15/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

SECTION 9 (1)

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

Large Volume Sales

For the Period August, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

LVS-1:						Non-			Veighted Average				
			Simple		Co	mmodity		C	ommodity			Sales	
Firm Service	<u>æ</u>		Margin	_	Cor	nponent ²		_(Gas Cost			Rate	_
First	300	¹ Mcf @	\$ 1.1900	+	\$	1.0718	+	\$	7.5510	=	\$	9.8128	per Mcf
Next	14,700	1 Mcf @	0.6590	+		1.0718	+		7.5510	=		9.2818	per Mcf
All over	15,000	Mcf @	0.4300	+		1.0718	+		7.5510	=		9.0528	per Mcf
High Load	Factor Firm	Service											
Demand				@	\$	4.6207	+		\$0.0000	=	\$	4.6207	per Mcf of
											dail	y contra	ct demand
First	300	1 Mcf @	\$ 1.1900	+	\$	0.1864	+	\$	7.5510	=	\$	8.9274	per Mcf
Next	14,700	1 Mcf @	0.6590	+		0.1864	+		7.5510	=		8.3964	per Mcf
All over	15,000	Mcf @	0.4300	+		0.1864	+		7.5510	=		8.1674	per Mcf
LVS-2:													

Estimated

Interruptible :	<u>Service</u>									
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864	+ \$	7.5510	= \$	8.2674	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1864	+	7.5510	=	8.0965	per Mcf

True-up Adjustment for 7/05 billing period:

\$ 0.6884 per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Thirteenth Revised Sheet No. 6,

effective August 1, 2005.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/12/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ATMOS ENERGY CORPORATION Large Volume Sales

For the Period July, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

LVS-1:			Simple		Co	Non-		W	eighted verage mmodity			Sales	
Firm Service	<u>:e</u>		Margin			nponent 2			as Cost		_	Rate	
First	300	Mcf @	\$ 1.1900	+	\$	1.0718	+	\$	6.8639	=	\$	9.1257	per Mcf
Next	14,700	1 Mcf @	0.6590	+		1.0718	+		6.8639	=		8.5947	per Mcf
All over	15,000	Mcf @	0.4300	+		1.0718	+		6.8639	=		8.3657	per Mcf
High Load	Factor Fire	n Service											
Demand				@	\$	4.6207	+		\$0.0000	=			per Mcf of
											dai	ily contra	ct demand
First	300	1 Mcf @	\$ 1.1900	+	\$	0.1864	+	\$	6.8639	=	\$	8.2403	per Mcf
Next	14,700	1 Mcf @	0.6590	+		0.1864	+		6.8639	=		7.7093	per Mcf
All over	15,000	Mcf @	0.4300	+		0.1864	+		6.8639	=		7.4803	per Mcf

Estimated

LVS-2:

Interruptible	Service									
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864	+ :	\$ 6.8639	=	\$ 7.5803	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1864	+	6.8639	=	7.4094	per Mcf

True-up Adjustment for 6/05 billing period:

\$ 0.0117 per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Twelfth Revised Sheet No. 6, effective May 1, 2005.



PUB_IC SERVICE COMMISSION
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8/9/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

Large Volume Sales

For the Period July, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$	20.00	per Meter
LVS-2 Service	. 2	220.00	per Meter
Combined Service		220.00	per Meter

									stimated				
								W	eighted				
LVS-1:						Non-		A	verage				
			Simple		Co	mmodity		Co	mmodity			Sales	
Firm Service	<u>ce</u>	D	Margin		Cor	nponent 2		G	as Cost			Rate	
First	300	1 Mcf @	\$ 1.1900	+	\$	1.0718		\$	6.8639	=	\$	9.1257	per Mcf
Next	14,700	1 Mcf @	0.6590	+		1.0718	+		6.8639	=		8.5947	per Mcf
All over	15,000	Mcf @	0.4300	+		1.0718	+		6.8639	=		8.3657	per Mcf
High Load	Factor Firn	Service											
Demand				@	\$	4.6207	+		\$0.0000	=	\$	4.6207	per Mcf of
											dai	ily contra	ct demand
First	300	1 Mcf @	\$ 1.1900	+	\$	0.1864	+	\$	6.8639	=	\$	8.2403	per Mcf
Next	14,700	1 Mcf @	0.6590	+		0.1864	+		6.8639	=		7.7093	per Mcf
All over	15,000	Mcf @	0.4300	+		0.1864	+		6.8639	=		7.4803	per Mcf

LVS-2:

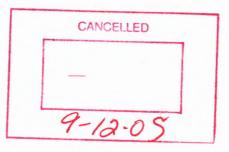
Interruptible	Service									
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864	+ \$	6.8639	=	\$ 7.5803	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1864	+	6.8639	=	7.4094	per Mcf

True-up Adjustment for 6/05 billing period:

\$ 0.0117 per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Twelfth Revised Sheet No. 6,

effective May 1, 2005.



PUBLIC SERVICE COMMISSION OF KENTUCKY EFFEECTIVE 8/9/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

Large Volume Sales

For the Period July, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service		\$ 20.00	per Meter
LVS-2 Service	•	220.00	per Meter
Combined Service		220.00	per Meter

					_	stimated /eighted				
			Non-			-				
Simple		Co	mmodity		Co	mmodity			Sales	
Margin		Con	nponent 2		G	as Cost			Rate	
Mcf @ \$ 1.1900	+	\$	1.0718	+	\$	6.8639	=	\$	9.1257	per Mcf
Mcf @ 0.6590	+		1.0718	+		6.8639	=		8.5947	per Mcf
Mcf @ 0.4300	+		1.0718	+		6.8639	=		8.3657	per Mcf
ervice										
	@	\$	4.6207	+		\$0.0000	=	-		•
								dai	ily contra	ct demand
Mcf @ \$ 1.1900	+	\$	0.1864	+	\$	6.8639	=	\$	8.2403	per Mcf
Mcf @ 0.6590	+		0.1864	+		6.8639	=		7.7093	per Mcf
Mcf @ 0.4300	+		0.1864	+		6.8639	=		7.4803	per Mcf
	Margin Mcf @ \$ 1.1900 Mcf @ 0.6590 Mcf @ 0.4300 ervice Mcf @ \$ 1.1900 Mcf @ 0.6590	Margin Mcf @ \$ 1.1900 + Mcf @ 0.6590 + Mcf @ 0.4300 + ervice Mcf @ \$ 1.1900 + Mcf @ 0.6590 +	Simple Con Margin Con Mcf @ \$ 1.1900 + \$ Mcf @ 0.6590 + Mcf @ 0.4300 + ervice	Margin Component 2 Mcf @ \$ 1.1900 + \$ 1.0718 Mcf @ 0.6590 + 1.0718 Mcf @ 0.4300 + 1.0718 ervice @ \$ 4.6207 Mcf @ \$ 1.1900 + \$ 0.1864 Mcf @ 0.6590 + 0.1864	Simple Commodity Margin Component 2 Mcf @ \$ 1.1900 + \$ 1.0718 + Mcf @ 0.6590 + 1.0718 + Mcf @ 0.4300 + 1.0718 + ervice @ \$ 4.6207 + Mcf @ \$ 1.1900 + \$ 0.1864 + Mcf @ 0.6590 + 0.1864 +	Non- Non- A	Simple Commodity Commodity Gas Cost	Non- Commodity Commodity Gas Cost	Non- Non- Average Commodity Component 2 Gas Cost	Non- Non- Average Simple Commodity Commodity Gas Cost Rate

LVS-2:

Interruptible	Service									
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864	+ \$	6.8639	= \$	7.5803	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1864	+	6.8639	=	7.4094	per Mcf

True-up Adjustment for 6/05 billing period:

\$ 0.0117 per Mcf

on the said

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Twelfth Revised Sheet No. 6, effective May 1, 2005.

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE 8/9/2005 PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Large Volume Sales

For the Period June, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

First

All over

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

Combined	Service			220.00	hei	IAIC	C1						
									Estimated				
									Weighted				
LVS-1:							Non-		Average				
				Simple		Co	mmodity		Commodity			Sales	
Firm Servi	ce			Margin	_	Cor	nponent 2		Gas Cost	_		Rate	_
First	300	1	Mcf @	\$ 1.1900	+	\$	1.0718	+	\$ 6.8535	=	\$	9.1153	per Mcf
Next	14,700	1	Mcf @	0.6590	+		1.0718	+	6.8535	=		8.5843	per Mcf
All over	15,000		Mcf @	0.4300	+		1.0718	+	6.8535	=		8.3553	per Mcf
High Load	Factor Firm	Se	ervice										
Demand					@	\$	4.6207	+	\$0.0000	=	\$	4.6207	per Mcf of
					-						dai	ily contra	ct demand
First	300	1	Mcf @	\$ 1.1900	+	\$	0.1864	+	\$ 6.8535	=	\$	8.2299	per Mcf
Next	14,700	1	Mcf @	0.6590	+		0.1864	+	6.8535	=		7.6989	per Mcf
All over	15,000		Mcf @	0.4300	+		0.1864	+	6.8535	=		7.4699	per Mcf
LVS-2:													
77.77													
Interruptibl	le Service												

True-up Adjustment for 5/05 billing period:

15,000

15,000

Mcf @

0.3591 +

\$ (0.6600) per Mcf

7.3990 per Mcf

Mcf @ \$ 0.5300 + \$ 0.1864 + \$ 6.8535 = \$ 7.5699 per Mcf

6.8535 =

0.1864 +

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revised Sheet No. 6. effective May 1, 2005.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/11/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

Large Volume Sales

For the Period June, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

									Veighted				
LVS-1:						Non-			Average				
			Simple		Co	mmodity		C	ommodity			Sales	
Firm Service	<u>e</u>		Margin		Col	mponent 2	_	_(Gas Cost			Rate	
First	300	1 Mcf @	\$ 1.1900	+	\$	1.0718	+	\$	6.8535	=	\$	9.1153	per Mcf
Next	14,700	1 Mcf @	0.6590	+		1.0718	+		6.8535	=		8.5843	per Mcf
All over	15,000	Mcf @	0.4300	+		1.0718	+		6.8535	=		8.3553	per Mcf
High Load	Factor Firm	Service											
Demand		_		@	\$	4.6207	+		\$0.0000	=	\$	4.6207	per Mcf of
											dai	ily contra	ct demand
First	300	1 Mcf @	\$ 1.1900	+	\$	0.1864	+	\$	6.8535	=	\$	8.2299	per Mcf
Next	14,700	1 Mcf @	0.6590	+		0.1864	+		6.8535	=		7.6989	per Mcf
All over	15,000	Mcf @	0.4300	+		0.1864	+		6.8535	=		7.4699	per Mcf
11/00													

Fetimated

LVS-2:

n	te	П	u	p	ti	b	le	S	e	V	ice	

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864 + \$	6.8535 = \$	7.5699 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1864 +	6.8535 =	7.3990 per Mcf

True-up Adjustment for 5/05 billing period:

\$ (0.6600) per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revised Sheet No. 6.

effective May 1, 2005.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/11/2005
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

Large Volume Sales

For the Period June, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

								Estimated Weighted				
LVS-1:						Non-		Average				
			Simple		Co	mmodity		Commodity			Sales	
Firm Service			Margin		Cor	nponent 2		Gas Cost			Rate	
First	300	1 Mcf @	\$ 1.1900	+	\$	1.0718	+	\$ 6.8535	=	\$	9.1153	per Mcf
Next	14,700	1 Mcf @	0.6590	+		1.0718	+	6.8535	=		8.5843	per Mcf
All over	15,000	Mcf @	0.4300	+		1.0718	+	6.8535	=		8.3553	per Mcf
High Load Fa	actor Firm S	Service										
Demand				@	\$	4.6207	+	\$0.0000	=	\$	4.6207	per Mcf of
										dai	ily contra	ct demand
First	300	1 Mcf @	\$ 1.1900	+	\$	0.1864	+	\$ 6.8535	=	\$	8.2299	per Mcf
Next	14,700	1 Mcf @	0.6590	+		0.1864	+	6.8535	=		7.6989	per Mcf
All over	15,000	Mcf @	0.4300	+		0.1864	+	6.8535	=		7.4699	per Mcf

LVS-2:

Interruptible S	Service									
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864	+ \$	6.8535	=	\$ 7.5699	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1864	+	6.8535	=	7.3990	per Mcf

True-up Adjustment for 5/05 billing period:

\$ (0.6600) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revised Sheet No. 6. effective May 1, 2005.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/11/2005
PUBSIJANT TO 807 KAR 5:011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Large Volume Sales

For the Period May, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

Combined	Service				220.00	per	Me	ter							
											stimated				
										٧	Veighted				
LVS-1:								Non-		1	Average				
					Simple		C	ommodity		Co	ommodity			Sales	
Firm Servi	ce				Margin		Co	mponent 2		G	Sas Cost			Rate	_
First	300	1	Mcf @	\$		+	\$	1.0718	+	\$	7.5135	=	\$	9.7753	per Mcf
Next	14,700	1	Mcf @		0.6590	+		1.0718	+		7.5135	=		9.2443	per Mcf
All over	15,000		Mcf @		0.4300	+		1.0718	+		7.5135	=		9.0153	per Mcf
High Load	Factor Firm	Se	ervice												
Demand						@	\$	4.6207	+		\$0.0000	=	~		per Mcf of ct demand
Final	200	1	Mark @	\$	1 1000	+	\$	0.1864	+	\$	7.5135	=	\$	•	per Mcf
First	300	1	Mcf @	Ф			Φ			Φ			Φ		
Next	14,700		Mcf @		0.6590	+		0.1001	+		7.5135	=			per Mcf
All over	15,000		Mcf @		0.4300	. +		0.1864	+		7.5135	=		8.1299	per Mcf
LVS-2:															
LV3-2.															
Interruptib	le Service														
First	15,000		Mcf @	\$	0.5300	+	\$	0.1864	+	\$	7.5135	=	\$	8.2299	per Mcf.

0.3591

True-up Adjustment for 4/05 billing period:

15,000

All over

Mcf @

\$ 0.6444 per Mcf

8.0590 per Mcf

0.1864 +

7.5135 =

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revised Sheet No. 6,

effective May 1, 2005.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/9/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

Large Volume Sales

For the Period May, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

LVS-2 Ser	vice			220.00	per	Met	er						
Combined	Service			220.00	per	Met	er						
									Estimated				
									Weighted				
LVS-1:							Non-		Average				
				Simple		Co	ommodity		Commodity			Sales	
Firm Servi	^			Margin			mponent 2		Gas Cost			Rate	
		1.	4-6	 	٠.	\$	1.0718		\$ 7.5135		•		per Mcf
First	300		Mcf@	\$	+	Ф		+		-	Φ		
Next	14,700	1	Mcf @	0.6590	+		1.0718	+	7.5135	=			per Mcf
All over	15,000	1	Mcf @	0.4300	+		1.0718	+	7.5135	=		9.0153	per Mcf
High Load	Factor Firm	Sen	vice										
Demand					@	\$	4.6207	+	\$0.0000	=	\$	4.6207	per Mcf of
											da	ily contra	ct demand
First	300	1 1	Mcf @	\$ 1.1900	+	\$	0.1864	+	\$ 7.5135	=	\$	8.8899	per Mcf
Next	14,700	1	Mcf @	0.6590	+		0.1864	+	7.5135	=		8.3589	per Mcf
All over	15,000	1	Mcf @	0.4300	+		0.1864	+	7.5135	=		8.1299	per Mcf
1.76.0													
<u>LVS-2:</u>													
Interruptibl	e Service												
First	15.000		Mcf @	\$ 0.5300	+	\$	0.1864	+	\$ 7.5135	=	\$	8.2299	per Mcf

Interruptible S	Service									
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864	+ \$	7.5135	= \$	8.2299	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1864	+	7.5135	=	8.0590	per Mcf

True-up Adjustment for 4/05 billing period:

\$ 0.6444 per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revised Sheet No. 6,

effective May 1, 2005.



PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 6/9/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

Large Volume Sales

For the Period May, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

									timated eighted					
LVS-1:						Non-		A	verage					
			Simple		Co	ommodity		Co	mmodity			Sales		
Firm Service	<u>e</u>		Margin		Co	mponent 2		G	as Cost			Rate		
First	300	1 Mcf @	\$ 1.1900	+	\$	1.0718	+	\$	7.5135	=	\$	9.7753	per Mcf	
Next	14,700	1 Mcf @	0.6590	+		1.0718	+		7.5135	=		9.2443	per Mcf	
All over	15,000	Mcf @	0.4300	+		1.0718	+		7.5135	=		9.0153	per Mcf	
High Load	Factor Firm	Service												
Demand				@	\$	4.6207	+	;	\$0.0000	=	\$	4.6207	per Mcf of	F
											da	ily contra	ct demand	
First	300	1 Mcf @	\$ 1.1900	+	\$	0.1864	+	\$	7.5135	=	\$	8.8899	per Mcf	
Next	14,700	1 Mcf @	0.6590	+		0.1864	+		7.5135	=		8.3589	per Mcf	
All over	15,000	Mcf @	0.4300	+		0.1864	+		7.5135	=		8.1299	per Mcf	
LVS-2:														
Interruptible	o Sonica													

Interruptible	Service									
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864	+ \$	7.5135	=	\$ 8.2299	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1864	+	7.5135	=	8.0590	per Mcf

True-up Adjustment for 4/05 billing period:

\$ 0.6444 per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Fleventh Revised Sheet No. 6,

effective May 1, 2005.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/9/2005

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

Large Volume Sales

For the Period April, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

Combined 8	service		220.00	per	Mete	er							
									stimated eighted				
1.46 4.						Non			•				
LVS-1:						Non-			verage				
			Simple		Co	mmodity		Co	mmodity			Sales	
Firm Service	<u>e</u>		Margin		Con	nponent 2		G	as Cost			Rate	•
First	300 1	Mcf @	\$ 1.1900	+	\$	1.0718	+	\$	6.8691	=	\$	9.1309	per Mcf
Next	14,700 ¹	Mcf @	0.6590	+		1.0718	+		6.8691	=		8.5999	per Mcf
All over	15,000	Mcf @	0.4300	+		1.0718	+		6.8691	=		8.3709	per Mcf
High Load F	Factor Firm Se	ervice											
Demand	ageor i iiii oc	71100		@	\$	4.6207	+		\$0.0000	=	\$	4 6207	per Mcf of
Domario				•	Ψ	4.0207	•		ψ0.0000				ct demand
First	300	Mcf @	\$ 1.1900	+	\$	0.1864	+	\$	6.8691	=			per Mcf
Next	14,700	Mcf @	0.6590	+	•	0.1864			6.8691	=	•		per Mcf
All over	15,000	Mcf @	0.4300	+		0.1864			6.8691	=			per Mcf
LVS-2:													
Interruptible	Service												
First	15,000	Mcf @	\$ 0.5300	+	\$	0.1864	+	\$	6.8691	=	\$	7.5855	per Mcf
All over	15,000	Mcf @	0.3591	+		0.1864	+		6.8691	=			per Mcf

True-up Adjustment for 3/05 billing period:

\$ 0.4434 per Mcf

The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revised Sheet No. 6, effective February 3, 2005.

 eventh Revised Sheet No. 6,
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/12/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

Large Volume Sales

For the Period April, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

Combined S	ervice			220.00	per	Mete	er							
										nated				
										ghted				
LVS-1:							Non-			rage				
			,	Simple			nmodity		Comr	nodity			Sales	
Firm Service				Margin		Com	ponent ²		Gas	Cost			Rate	
First	300	1 Mcf @	\$	1.1900	+	\$	1.0718	+	\$ 6	.8691	=	\$	9.1309	per Mcf
Next	14,700	1 Mcf @		0.6590	+		1.0718	+	6	.8691	=		8.5999	per Mcf
All over	15,000	Mcf @		0.4300	+		1.0718	+	6	.8691	=		8.3709	per Mcf
High Load Fa	actor Firm S	Service												
Demand					@	\$	4.6207	+	\$0	.0000	=	\$	4.6207	per Mcf of
												dai	ly contra	ct demand
First	300	1 Mcf @	\$	1.1900	+	\$	0.1864	+	\$ 6	.8691	=	\$	8.2455	per Mcf
Next	14,700	1 Mcf @		0.6590	+		0.1864	+	6	.8691	=		7.7145	per Mcf
All over	15,000	Mcf @		0.4300	+		0.1864	+	6	.8691	=		7.4855	per Mcf
LVS-2:														
Interruptible	Service													
First	15,000	Mcf @	\$	0.5300	+	\$	0.1864	+	\$ 6	.8691	=	\$	7.5855	per Mcf
All over	15,000	Mcf @		0.3591	+		0.1864	+	6	.8691	=		7.4146	per Mcf

True-up Adjustment for 3/05 billing period:

\$ 0.4434 per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revised Sheet No. 6, effective February 3, 2005.

OF KENTUCK



eventh Revised Sheet No. 6,
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/12/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

Large Volume Sales

For the Period April, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter LVS-2 Service 220.00 per Meter **Combined Service** 220.00 per Meter

LVS-1:							Non-		٧	stimated Veighted Average				
				Simple		Co	mmodity			ommodity			Sales	
Firm Service	<u>e</u>			Margin		Co	mponent 2		(as Cost			Rate	
First	300) 1	Mcf @	\$ 1.1900	+	\$	1.0718	+	\$	6.8691	=	\$	9.1309	per Mcf
Next	14,700) 1	Mcf @	0.6590	+		1.0718	+		6.8691	=		8.5999	per Mcf
All over	15,000)	Mcf @	0.4300	+		1.0718	+		6.8691	=		8.3709	per Mcf
High Load F	actor Firm	Se	ervice											
Demand					@	\$	4.6207	+		\$0.0000	=	\$ dai		per Mcf of ct demand
First	300	1	Mcf @	\$ 1.1900	+	\$	0.1864	+	\$	6.8691	=	\$		per Mcf
Next	14,700	1	Mcf @	0.6590	+		0.1864	+		6.8691	=		7.7145	per Mcf
All over	15,000		Mcf @	0.4300	+		0.1864	+		6.8691	=			per Mcf
LVS-2:														

Interruptible Service

Interruptible.	CETVICE								
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864 + \$	6.8691	= \$	7.5855	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1864 +	6.8691	=	7.4146	per Mcf

True-up Adjustment for 3/05 billing period:

0.4434 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revised Sheet No. 6, effective February 3, 2005.

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 5/12/2005

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Large Volume Sales

For the Period March, 2005

Estimated

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:			Simple			Non- mmodity		Weighted Average Commodit			Sales	
Firm Service			Margin		Con	nponent 2		Gas Cost			Rate	
First	300	1 Mcf @	\$ 1.1900	+	\$	1.0718	+	\$ 6.4271	=	\$	8.6889	per Mcf
Next	14,700	1 Mcf @	0.6590	+		1.0718	+	6.4271	=		8.1579	per Mcf
All over	15,000	Mcf @	0.4300	+		1.0718	+	6.4271	=		7.9289	per Mcf
High Load Fa	ctor Firm	Service										
Demand				@	\$	4.6207	+	\$0.0000	=	\$		
										da	ily contra	ct demand
First 3	00	1 Mcf @	\$ 1.1900	+	\$	0.1864	+	\$ 6.4271	=	\$	7.8035	per Mcf
Next 1	4,700	1 Mcf @	0.6590	+		0.1864	+	6.4271	=		7.2725	per Mcf
All over 1	5,000	Mcf @	0.4300	+		0.1864	+	6.4271	=		7.0435	per Mcf

LVS-2:

Interruptibl	e Service									
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864	+ \$	6.4271	=	\$ 7.1435	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1864	+	6.4271	=	6.9726	per Mcf

True-up Adjustment for 2/05 billing period:

\$0.0000 per Mcf

All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revision effective February 3, 2005.

4/21/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Large Volume Sales

For the Period February, 2005

Estimated

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:						Non-		_	eighted verage				
			Simple		Co	mmodity		Co	mmodity			Sales	
Firm Service	e		_ Margin	. 1	Cor	nponent 2	2	G	as Cost		_	Rate	_
First	300	1 Mcf @	\$ 1.1900	+	\$	1.0718	+	\$	7.2257	=	\$	9.4875	per Mcf
Next	14,700	1 Mcf @	0.6590	+		1.0718	+		7.2257	=		8.9565	per Mcf
All over	15,000	Mcf @	0.4300	+		1.0718	+		7.2257	=		8.7275	per Mcf
High Load	Factor Fire	m Service											
Demand				@	\$	4.6207	+		\$0.0000	=	\$	4.6207	per Mcf of
											da	ily contra	act demand
First	300	1 Mcf @	\$ 1.1900	+	\$	0.1864	+	\$	7.2257	=	\$	8.6021	per Mcf
Next	14,700	1 Mcf @	0.6590	+		0.1864	+		7.2257	=		8.0711	per Mcf
All over	15,000	Mcf @	0.4300	+		0.1864	+		7.2257	=		7.8421	per Mcf

LVS-2:

Interruptible	e Service								
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864 +	\$ 7.2257	=	\$ 7.9421	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1864 +	7.2257	=	7.7712	per Mcf

True-up Adjustment for 1/05 billing period:

(\$0.7986) per Mcf

Sold of Sold o

All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Reviser Sheet No. 6, effective February 3, 2005.

3/11/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By Francisco Discorde

ATMOS ENERGY CORPORATION Large Volume Sales

For the Period January, 2005

Estimated

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

LVS-1:			Simple		Co	Non- mmodity		A	eighted verage mmodity		Sales	
Firm Servi	ce		Margin		Cor	nponent 2	2	G	as Cost		Rate	
First	300	1 Mcf @	\$ 1.1900	+	\$	1.0718	+	\$	7.2257	=	\$ 9.4875	per Mcf
Next	14,700	1 Mcf @	0.6590	+		1.0718	+		7.2257	=	8.9565	per Mcf
All over	15,000	Mcf @	0.4300	+		1.0718	+		7.2257	=	8.7275	per Mcf
High Load Demand	Factor Fire	m Service		@	\$	4.6207	+		\$0.0000			per Mcf of
		- at 100m									•	act demand
First	300	Mcf @	\$ 1.1900	+	\$	0.1864	+	\$	7.2257	=	\$ 8.6021	per Mcf
Next	14,700	1 Mcf @	0.6590	+		0.1864	+		7.2257	=	8.0711	
All over	15,000	Mcf @	0.4300	+		0.1864	+		7.2257	=	7.8421	per Mcf

LVS-2:

Interruptible	e Service								
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864 +	\$ 7.2257	=	\$ 7.9421	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1864 +	7.2257	=	7.7712	per Mcf

True-up Adjustment for 12/04 billing period:

\$1.3570 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Tenth Revised Steel effective November 1, 2004.

PUBLIC SERVICE COMMISSION Tenth Revised 新春秋秋

> 2/11/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Large Volume Sales

For the Period November, 2004

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.	.00 per Meter
LVS-2 Service	220.	.00 per Meter
Combined Service	220.	.00 per Meter

Combined	d Service		220.00	per	Meter			stimated Veighted				
LVS-1:			Cimple		C-	Non-		Average			Colos	
Firm Se	rvice		Simple Margin			mmodity		ommodity Sas Cost			Sales Rate	
First	300	1 Mcf @	\$ 1.1900	+	\$	1.0718	+	\$ 6.0796	_	\$	8.3414	per Mcf
Next	14,700	1 Mcf @	0.6590	+		1.0718	+	6.0796	=		7.8104	per Mcf
All over	15,000	Mcf @	0.4300	+		1.0718		6.0796	=			per Mcf
High Lo	ad Factor F	irm Serv	rice									
Demand	44140001		100	@	\$	4.6207	+	. \$0.0000	=	\$ daily	4.6207 y contract of	per Mcf of demand
First	300	Mcf @	\$ 1.1900	+	\$	0.1864	+	\$ 6.0796	=	\$	7.4560	per Mcf
Next	14,700	Mcf @	0.6590	+		0.1864	+	6.0796	=		6.9250	per Mcf
All over	15,000	Mcf @	0.4300	+		0.1864	+	6.0796	=		6.6960	per Mcf
<u>LVS-2:</u>												
Interrupt	tible Service	<u>e</u>										
First	15,000	Mcf @	\$ 0.5300	+	\$	0.1864	+	\$ 6.0796	=	\$	6.7960	per Mcf
All over	15,000	Mcf @	0.3591	+		0.1864	+	6.0796	=		6 6251	per Mcf

True-up Adjustment for 10/04 billing period:

\$0.0396 per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Tenth Revised Sheet No. 20/2004 effective November 1, 2004.

OF KENTUCKY

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved UBLIC SERVICE COMMISSION

					Current Rat Case No. 2					
Firm S	ervice									
Base Cl	harge:									
Res	idential					•	meter per r			
	-Residentia	1					meter per r			
	riage (T-4)					-		oint per month		
Transpo	ortation Adm	ninistratio	n Fee		- 50.00	per	customer p	er meter		
	er Mcf2			(G-1)			ansport (Γ-2)	Carriage (T-4)	
First Next	300 4	Mcf Mcf	@		per Mcf	@		per Mcf	@ 1.1900 per Mcf	(I, N,
Over	14,700 ' 15,000	Mcf	@		per Mcf per Mcf	@		per Mcf per Mcf	@ 0.6590 per Mcf @ 0.4300 per Mcf	(i, N,
	12,000		•	1110033	per mor	•	1.5010	per mer	6 0.4300 per 1401	11, 14,
High L	oad Factor	Firm Ser	vice							
HLF de	mand charge	Mcf	@	4.6207		@	4.6207	per Mcf of da	aily	(N)
								Contract Der		
Rate pe	r McC									1
First	300 '	Mcf	@	11.7379	per Mcf	(a)	1.3764	per Mcf		(I, N)
Next	14,700	Mcf	@		per Mcf	@		per Mcf		(I, N)
Over	15,000	Mcf	@		per Mcf	@		per Mcf		(I. N)
Interru	ptible Servi	<u>ce</u>								
Base Ch	arge				- \$220.00	per o	delivery po	int per month	CANCELLED	
Transpo	rtation Adm	inistratio	n Fee		- 50.00	per o	customer p	er meter	CANCELLED	
									10-1-05	
									10,03	
Rate pe	r Mcf2		Sales	(G-2)		Tr	ansport (1	Γ-2)	Carriage (T-3)	
	15,000	Mcf	@		per Mcf	@		per Mcf	@ 0.5300 per Mcf	
First	15,000	Mcf	@		per Mcf	@		per Mcf	@ 0.3591 per Mcf	(I. N.
First Over			0		P	9	010 100	ber mer	0.5571 per Mer	(1, 14,

ISSUED:

August 31, 2005

10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10/1/2005 | 10

OF KENTUCKY EFFECTIVE

(issued by Authority of an Order of the Public Service Commission in Case No. 2005-00354.)

ISSUED BY:

Gary L. Smith

Vice President - Marketing & Regulatory

P.S.C. No. 1
Fourteenth SHEET No. 5
Cancelling
Thirteenth SHEET No. 5

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2005-00000

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

Gas Cost Adjustment Components	G-1	HLF G-1	G-2	
EGC (Expected Gas Cost Component)	11.3357	10.4503	10.4503	
CF (Correction Factor)	0.0576	0.0576	0.0576	
RF (Refund Adjustment)	(0.0048)	(0.0048)	(0.0048)	
PBRRF (Performance Based Rate Recovery Factor)	0.0448	0.0448	<u>0.0448</u>	
GCA (Gas Cost Adjustment)	\$11.4333	\$10.5479	\$10.5479	

/0-/-0 5

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

10/1/2005

PURSUANT TO 807 KAR 5:011

Effective: SECTION 9 (1)

ISSUED:

August 31, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00354.)

ISSUED BY:

Gary L. Smith

Vice President - Marketing & Regulatory Affair

Executive Director

ATMOS ENERGY CORPORATION

Transportation Service a) Firm Service First Next All over b) High Load Factor Demand First Next All over c) Interruptible Servi First All over Carriage Service 3 Firm Service (T-4) First Next All Service 1-4 First Next All Service 1-4 First Next All Service 1-4 First Next Next	(T-2)1 300 ² 14,700 ² 15,000 7 15,000	s as follows: s percentage Mcf Mcf Mcf Mcf Mcf	ge Service	Simple Margin \$1.1900 0.6590 0.4300 \$1.1900 0.6590 0.6590		Non- Commodity \$1.0718 1.0718 1.0718 4.6207	= =	1.7308 1.5018	per Mcf per Mcf per Mcf	(1)
Transportation Service a) Firm Service First Next All over b) High Load Factor Demand First Next All over c) Interruptible Service First All over Carriage Service 3 Firm Service (T-4) First	(T-2)1 300 ² 14,700 ² 15,000 Firm Servi	s as follows: s percentage Mcf Mcf Mcf Mcf Mcf Mcf	e: @ @ @ @ @ @ @ @	\$1.1900 0.6590 0.4300 \$0.0000	+ + + +	Non- Commodity \$1.0718 1.0718 1.0718	=	Gross Margin \$2.2618 1.7308 1.5018	per Mcf per Mcf per Mcf	(1
Transportation Service a) Firm Service First Next All over b) High Load Factor Demand First Next All over c) Interruptible Service First All over Carriage Service 3 Firm Service (T-4) First	(T-2)1 300 ² 14,700 ² 15,000 Firm Servi	s as follows: s percentage Mcf Mcf Mcf Mcf Mcf Mcf	e: @ @ @ @ @ @ @ @	\$1.1900 0.6590 0.4300 \$0.0000	+ + + +	Non- Commodity \$1.0718 1.0718 1.0718	=	Gross Margin \$2.2618 1.7308 1.5018	per Mcf per Mcf per Mcf	(1
Transportation Service a) Firm Service First Next All over b) High Load Factor Demand First Next All over c) Interruptible Service First All over Carriage Service 3 Firm Service (T-4) First	300 ² 14,700 ² 15,000 Firm Servi	Mcf Mcf Mcf ice (HLF) Mcf Mcf	8888	\$1.1900 0.6590 0.4300 \$0.0000 \$1.1900	+ + + +	\$1.0718 1.0718 1.0718	=	Gross Margin \$2.2618 1.7308 1.5018	per Mcf per Mcf per Mcf	(1
a) Firm Service First Next All over b) High Load Factor Demand First Next All over c) Interruptible Servi First All over Carriage Service 3 Firm Service (T-4) First	300 ² 14,700 ² 15,000 ² 14,700 ² 15,000 ² 15,000 ²	Mcf Mcf ice (HLF) Mcf Mcf	@ @ @	\$1.1900 0.6590 0.4300 \$0.0000 \$1.1900	+ + + +	\$1.0718 1.0718 1.0718	=	\$2.2618 1.7308 1.5018	per Mcf per Mcf	(I
a) Firm Service First Next All over b) High Load Factor Demand First Next All over c) Interruptible Servi First All over Carriage Service 3 Firm Service (T-4) First	300 ² 14,700 ² 15,000 ² 14,700 ² 15,000 ² 15,000 ²	Mcf Mcf ice (HLF) Mcf Mcf	@ @ @	0.6590 0.4300 \$0.0000 \$1.1900	+ + + +	1.0718 1.0718	=	1.7308 1.5018 \$4.6207	per Mcf per Mcf	(I
First Next All over b) High Load Factor Demand First Next All over c) Interruptible Servi First All over Carriage Service 3 Firm Service (T-4) First	14,700 ² 15,000 Firm Servi	Mcf Mcf ice (HLF) Mcf Mcf	@ @ @	0.6590 0.4300 \$0.0000 \$1.1900	+ + + +	1.0718 1.0718	=	1.7308 1.5018 \$4.6207	per Mcf per Mcf	(1
Next All over b) High Load Factor Demand First Next All over c) Interruptible Servi First All over Carriage Service 3 Firm Service (T-4) First	14,700 ² 15,000 Firm Servi	Mcf Mcf ice (HLF) Mcf Mcf	@ @ @	0.6590 0.4300 \$0.0000 \$1.1900	+ + + +	1.0718 1.0718	=	1.7308 1.5018 \$4.6207	per Mcf per Mcf	(
All over b) High Load Factor Demand First Next All over c) Interruptible Service First All over Carriage Service 3 Firm Service (T-4) First	300 ² 14,700 ² 15,000	Mcf ice (HLF) Mcf Mcf	@ @ @	0.4300 \$0.0000 \$1.1900	+	1.0718	=	1.5018 \$4.6207	per Mcf	
b) High Load Factor Demand First Next All over c) Interruptible Servi First All over Carriage Service 3 Firm Service (T-4) First	300 ² 14,700 ² 15,000	Mcf Mcf	@	\$0.0000 \$1.1900	+			\$4.6207		
Demand First Next All over c) Interruptible Servi First All over Carriage Service 3 Firm Service (T-4) First	300 ² 14,700 ² 15,000	Mcf Mcf	@	\$1.1900		4.6207	=		per Mcf of	
First Next All over c) Interruptible Servi First All over Carriage Service 3 Firm Service (T-4) First	14,700 ² 15,000	Mcf	@	\$1.1900		4.6207	=		per Mcf of	(
Next All over c) Interruptible Servi First All over Carriage Service 3 Firm Service (T-4) First	14,700 ² 15,000	Mcf	@		+			Journact	demand	
All over c) Interruptible Servi First All over Carriage Service 3 Firm Service (T-4) First	15,000 ice			0.6500	1	\$0.1864	=	\$1.3764	per Mcf	10
c) Interruptible Servi First All over Carriage Service 3 Firm Service (T-4) First	ice	Mcf	@	0.0390	+	0.1864	=	0.8454	per Mcf	
First All over Carriage Service 3 Firm Service (T-4 First			_	0.4300	+	0.1864	=	0.6164	per Mcf	ľ
All over Carriage Service 3 Firm Service (T-4) First	15,000 ²									1
Carriage Service 3 Firm Service (T-4 First		Mcf	@	\$0.5300	+	\$0.1864	==	\$0.7164	per Mcf	ŀ
Firm Service (T-4 First	15,000	Mcf	@	0.3591	+	0.1864	=	0.5455	per Mcf	(
Firm Service (T-4) First										
First)									
Next	300	² Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf	l (
	14,700	² Mcf	@	0.6590	+	0.0000	=		per Mcf	(0
All over	15,000	² Mcf	@	0.4300	+	0.0000				
	10,000		•	0.4300		9.0000	_	CANCEL	per Mcf	(
Interruptible Servi							T	10-1	-05	
First	15,000 ²	Mcf	@	\$0.5300	+	\$0.0000	+	\$0.5300	per Mcf	10
All over	15,000	Mcf	@	0.3591	+	0.0000	1	0.3591	per Mcf	•0
160 - 600 - 600										
Includes standby sales All gas consumed by t								And the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section is a second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a section in the section in the section in the section is a section in the section in the section in the section is a section in the section in the section in the section is a section in the section		
interruptible, and carri	iage) will b	e considered	for the pur							
volume requirement of		cf has been	achieved.			PUB	LIC	SERVIC	E COMMIS	SION
³ Excludes standby sales	s service.							EFFE(
UED: August 3	31, 2005	- Folia				P	UR		2005 807 KA R≪⊛®	1, 200
ued by Authority of an Orde	er of the Pu	iblic Service	Commissio	n in Case No. 20	05-003			SECTIO		
UED BY: Gary L.	omitin	٧	ice Preside	nt - Marketing &	Regul	By	3	1		

						Current R Case No								7
Fir	rm Se	rvice												
Ba	se Ch	•												
		dential						-	neter per n					
		Residential						-	elivery po	int per month				
Tra		rtation Adm	ninistratio	n Fee				-	ustomer p	•				
Ra	ite per	r Mcf²		Sales	(G-1)			Tra	insport (1	Γ -2)	Carr	iage (T-4)		
Fir	st	300 '	Mcf	@	10.6864	per Mcf		@	2.2618	per Mcf		1.1900	per Mcf	(R, N, N
Ne	ext ver	14,700 ' 15,000	Mcf Mcf	@		per Mcf per Mcf		@		per Mcf	@@@		per Mcf per Mcf	(R, N, N
0,	CI	13,000	14101		7.7204	per Mer		,	1.5010	per Mer		0.1500	per 1-101	(10.10.1
Hi	gh Lo	ad Factor	Firm Ser	vice										
HI	F der	mand charge	e/Mcf	@	4.6207			@	4.6207	per Mcf of dail				(N)
Ra	te per	r Mcf												1
Fi		300 '	Mcf	@	9.8010	per Mcf		@	1.3764	per Mcf				(R. N)
Ne	ext	14,700	Mcf	@		per Mcf		@	0.8454	per Mcf				(R, N)
O۱	er	15,000	Mcf	@	9.0410	per Mcf		@	0.6164	per Mcf				(R, N)
In	terrur	otible Serv	ce											
	se Ch	_						_		int per month				
Tra	anspo	rtation Adn	ninistratio	n Fee		- 50	.00	per c	ustomer p	er meter				
Ra	ite per	r Mcf²		Sales	(G-2)			Tra	nsport (]	<u>(-2)</u>	Carr	iage (T-3)		
Fir	rst	15,000	Mcf	@	9.1410	per Mcf		@	0.7164	per Mcf	@	0.5300	per Mcf	(R. N, N
	ег	15,000	Mcf	@		per Mcf		@		per Mcf	@		per Mcf	(R. N. N

All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI and MLR Riders may also apply, where applicable.

PUBLIC SERVICE COMMISS ON OF KENTUCKY EFFECTIVE

8/1/2005

PURSUANT TO 807 KAR 5:011

Effective: SECTION 192005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00 71.)

ISSUED BY:

ISSUED:

Gary L. Smith

June 30, 2005

Vice President - Marketing & Regulator



Executive Director

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Executive Director

ATMOS ENERGY CORPORATION

					Current Rate						
				15.	Case No. 20	05-00	0013				-
Firm Se	rvice										
Base Ch	arge:										
	lential				- \$7.50	per	meter per	month			
Non-	Residential						meter per				1
	age (T-4)					-		point per mon	th		
Transpor	rtation Adm	ninistratio	on Fee		- 50.00	per	customer	per meter			
Rate per	r Mcf ²			(G-1)		Tra	ansport (T-2)		riage (T-4)	
First	300 '	Mcf	@	9.4109	per Mcf	@		per Mcf	@	1.1900 per Mcf 0.6590 per Mcf	(l, N,
Next Over	14,700 ¹ 15,000	Mcf Mcf	@	8.6509	per Mcf per Mcf	@		per Mcf per Mcf	@	0.4300 per Mcf	(i, N,
High I o	ad Factor	Firm So	rvica								
	nand charge		@	4.6207		@	4 6207	per Mcf of d	ailv		(N)
inci dei	nand charge	C/ IVICI	W.	7.0207		W.	4.0207	Contract De			(")
Rate per	r Mcf										
First	300 '	Mcf	@	8.5255	per Mcf	@	1.3764	per Mcf			(I, N)
Next	14,700	Mcf	@	7.9945	per Mcf	@	0.8454	per Mcf			(I, N)
Over	15,000	Mcf	@	7.7655	per Mcf	@	0.6164	per Mcf			(I, N)
Interru	tible Serv	<u>ice</u>									
Base Ch	arge				- \$220.00	per	delivery p	point per mon	th		
Transpor	rtation Adm	ninistratio	on Fee		- 50.00	per	customer	per meter			
Rate per	- Mof ²		Salar	(G-2)		Т-	ansport (T 2)	Corr	riage (T-3)	
First	15,000	Mcf			per Mcf			per Mcf		0.5300 per Mcf	
Over	15,000	Mcf	@		per Mcf	@		per Mcf	@ @	0.3591 per Mcf	(I, N,
_		•			ransportation, a		-				
		-	-		idered for the po en achieved.	urpose	e of deter	mining wheth	er the	The state of the s	
					here applicable.			PUBLIC	SER	VICE COMMISS	SIDN
,									OF K	CENTUCKY	
										FECTIVE	
								DUD		2/3/2005	_
UED:	Decemb	er 30, 200	04					Effective		TO 807 KAR 5:01 February 3 (2005	
							case No. 2		0_0		

					Current F								_
					Case No	. 200	4-00	0398					4
Firm S	ervice												
Base Cl	dential				- «	7 50	ner	meter per	r month				
10.00	-Residentia	1					-	meter per					
	iage (T-4)						-		point per mor	nth			
	ortation Ada	ministrat	ion Fee				_		per meter				
Rate pe	er Mcf ²		Sale	s (G-1)			Tra	nsport (T-2)	Car	riage (T-	4)	
First	300	Mcf	@	9.4051	per Mcf		@		per Mcf	@		per Mcf	(R, R,
Next Over	14,700 15,000	Mcf Mcf	@ @		per Mcf per Mcf		@		per Mcf per Mcf	@		per Mcf per Mcf	(R, R,
High L	oad Factor	Firm S	ervice										
HLF de	mand charg	ge/Mcf	@	4.6207			@	4.6207	per Mcf of d Contract De	-			(R)
Rate pe	r Mcf												1
First	300	Mcf	@	8.5197	per Mcf		@	1.3764	per Mcf				(R, R)
Next	14,700	Mcf	@	7.9887	per Mcf		@	0.8454	per Mcf				(R, R)
Over	15,000	Mcf	@	7.7597	per Mcf		@	0.6164	per Mcf				(R, R)
nterru	ptible Serv	vice											
Base Ch							-		point per mor	ıth			
Transpo	rtation Adr	ninistrati	ion Fee		- 5	0.00	per (customer	per meter				
Rate pe	r Mcf²		Sale	s (G-2)			Tra	nsport (T-2)	Car	riage (T-	<u>3)</u>	
irst	15,000	Mcf	@	7.8597	per Mcf		@	0.7164	per Mcf	@	0.5300	per Mcf	(R, R,
Over	15,000	Mcf	@	7.6888	per Mcf		@	0.5455	per Mcf	@	0.3591	per Mcf	(R, R,

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining projective the RVICE COMMISSION volume requirement of 15,000 Mcf has been achieved. OF KENTUCKY

² DSM, GRI and MLR Riders may also apply, where applicable.

EFFECTIVE 11/1/2004 **PURSUANT TO 807 KAR 5:011**

SECTION 9 (1)

2004

ISSUED: September 30, 2004

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008)

ISSUED BY:

Gary L Smith

Vice President - Marketing & Regulatory Affairs Renderly Division to

For Entire Service Area
P.S.C. No. 1
Thirteenth SHEET No. 5
Cancelling
Twelfth SHEET No. 5

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2005-00271

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

Gas Cost Adjustment Components	G-1	HLF G-1	G-2	
EGC (Expected Gas Cost Component)	9.3988	8.5134	8.5134	(1, 1, 1)
CF (Correction Factor)	0.0576	0.0576	0.0576	(R. R. R)
RF (Refund Adjustment)	(0.0048)	(0.0048)	(0.0048)	(N. N. N)
PBRRF (Performance Based Rate Recovery Factor)	0.0448	0.0448	0.0448	(N, N, N)
GCA (Gas Cost Adjustment)	\$9.4964	\$8.6110	\$8.6110	(R, R, R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/1/2005

PURSUANT TO 807 KAR 5:011

Effective: SECTION 1, 2005

ISSUED:

June 30, 2005

(issued by Authority of an Order of the Public Service Commission in Case No. 2005-0 271.)

ISSUED BY:

Gary L. Smith

Vice President - Marketing & Regulatory

By Executive Director

C.

P.S.C. No. 1
Eleventh SHEET No. 5
Cancelling
Tenth SHEET No. 5

ATMOS ENERGY CORPORATION

Current	Gas	Cost	Ad	ustments
			_	

Case No. 2005-00013

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

Gas Cost Adjustment Components	G-1	HLF G-1	G-2	
EGC (Expected Gas Cost Component)	7.7933	6.9079	6.9079	(R, R, R)
CF (Correction Factor)	0.3876	0.3876	0.3876	(l, l, l)
RF (Refund Adjustment)	(0.0048)	(0.0048)	(0.0048)	(N, N, N)
PBRRF (Performance Based Rate Recovery Factor)	0.0448	0.0448	<u>0.0448</u>	(R, R, R)
GCA (Gas Cost Adjustment)	\$8.2209	\$7.3355	\$7.3355	(t, i, i)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

2/3/2005

December 30, 2004

FIGRESOANT TO 8090 FURE 3.3095

SECTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005 00013.)

ISSUED BY:

ISSUED:

Gary L. Smith

Vice President - Marketing & Regulator

BV BV

For Entire Service Area
P.S.C. No. 1
Tenth SHEET No. 5
Cancelling
Ninth SHEET No. 5

ATMOS ENERGY CORPORATION

Cur	rent	Gas	Cost	Ad	justments	s
_						-

Case No. 2004-00398

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

Gas Cost Adjustment Components	G-1	HLF G-1	G-2
EGC (Expected Gas Cost Component)	7.9523	7.0669	7.0669
CF (Correction Factor)	0.2064	0.2064	0.2064
RF (Refund Adjustment)	(0.0048)	(0.0048)	(0.0048)
PBRRF (Performance Based Rate Recovery Factor)	0.0612	0.0612	0.0612
GCA (Gas Cost Adjustment)	\$8.2151	\$7.3297	\$7.3297

C 3/3/3002

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE 11/1/2004

PURSUANT TO 807 KAR 5:011

Effective:

SECTION 9 (1), 2004

ISSUED:

September 30, 2004

(Issued by Authority of an Order of the Public Service Commission in Case No. 2004-00398.)

ISSUED BY:

Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division Live Director

				C	ase No. 2005-0	0271					
se No	. 2004-00398										
	General Transports ective service net n				(Rates T-3 and 1	(-4) fo	or each				
Syst	em Lost and Una	ccounted gas	percentage	:					1.38%	•	
					Simple Margin		Non- Commodity		Gross Margin	_	
Trai	nsportation Servi	ce (T-2)									
a)	Firm Service										
	First	300 ²	Mcf	@	\$1.1900	+	\$1.0718	=	\$2,2618	per Mcf	(1
	Next	14,700 ²	Mcf	@	0.6590	+	1.0718	=	1.7308	per Mcf	(1)
	All over	15,000	Mcf	@	0.4300	+	1.0718	=	1.5018	per Mcf	(1
b)	High Load Fact	tor Firm Servi	ice (HLF)								-
	Demand			@	\$0.0000	+	4.6207	=	\$4.6207 daily contract	per Mcf of demand	(1
	First	300 ²	Mcf	@	\$1.1900	+	\$0.1864	=	\$1.3764	per Mcf	(1
	Next	14,700 ²		@	0.6590	+	0.1864	=	0.8454	per Mcf	(1
	All over	15,000	Mcf	@	0.4300	+	0.1864	=	0.6164	per Mcf	(1
c)	Interruptible Se										
	First	15,000 ²	Mcf	@	\$0.5300	+	\$0.1864	=	\$0.7164	per Mcf	(1
	All over	15,000	Mcf	@	0.3591	+	0.1864	=	0.5455	per Mcf	(I
Car	riage Service 3										
	Firm Service (1	(-4)									
	First	300	² Mcf	@	\$1,1900	+	\$0.0000	=	\$1.1900	per Mcf	(1
	Next	14,700	² Mcf	@	0.6590	+	0.0000	=		per Mcf	(1
	All over	15,000	² Mcf	@	0.4300	+	0.0000	=		per Mcf	(1
	Interruptible Se	rvice (T-3)									
	First	15,000 2	Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf	o
	All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf	(1

Current Transportation and Carriage

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

8/1/2005

(issued by Authority of an Order of the Public Service Commission in Case No. 2005-00271.)

ISSUED BY:

ISSUED:

Gary L. Smith

June 30, 2005

Vice President - Marketing & Regulatory Affairs

PURSUANT TO 807 KAR 5:01,2005 SECTION 9 (1)

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

Current Transportation and Carriage

Case No. 2005-00013

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.38%

			1			Simple Margin		Non- Commodity		Gross Margin	-	1
	nsportation S).									- 1
a)	First 200 2 Mef @ \$1 1900 + \$1 0718 = \$2 2618 per Mef											
	First	300		Mcf	@	\$1.1900	+	\$1.0718	=		per Mcf	(N
	Next	14,700	2	Mcf	@	0.6590	+	1.0718	=		per Mcf	(N
	All over	15,000		Mcf	@	0.4300	+	1.0718	=	1.5018	per Mcf	(N
b)	High Load Factor Firm Service (HLF)											
	Demand				@	\$0.0000	+	4.6207	=	\$4.6207 daily contract	per Mcf of ct demand	(N
	First	300	2	Mcf	@	\$1.1900	+	\$0.1864	=	\$1.3764	per Mcf	(N
	Next	14,700	2	Mcf	@	0.6590	+	0.1864	=	0.8454	per Mcf	(N
	All over	15,000		Mcf	@	0.4300	+	0.1864	=	0.6164	per Mcf	(N
c)	Interruptible Service											
	First	15,000	2	Mcf	@	\$0.5300	+	\$0.1864	=	\$0.7164	per Mcf	(N
	All over	15,000		Mcf	@	0.3591	+	0.1864	=	0.5455	per Mcf	(N
Car	riage Service	3										
	Firm Service											- 1
	First	300		² Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf	(N
	Next	14,700		² Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf	(N
	All over	15,000		² Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf	(N
	Interruptible Service (T-3)											
	First	15,000	2	Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf	(N
	All over	15,000		Mcf	<u>@</u>	0.3591	+	0.0000	=	0.3591	per Mcf	(N

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, OF KENTLICKY

³ Excludes standby sales service.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED:

December 30, 2004

February 3, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 25)

ISSUED BY:

Gary L. Smith

Vice President - Marketing & Figuratory Affairs/Kentucky Division

Executive Director

0 65

All gas consumed by the customer (Sales and transportation; firm, figh load factor, OF KENTUCKY interruptible, and carriage) will be considered for the purpose of determining whether the FFECTIVE volume requirement of 15,000 Mcf has been achieved.

se N	o. 2004-00398	-			se No. 2004-	-					
	General Trans		te T-2 and (Carriage S	ervice (Rates	T-3 a	and T-4) for each	h			
	ective service r				,		,				
Syst	tem Lost and (Jnaccounte	d gas perce	ntage:					1.38%	Ď	
					Simple		Non-		Gross		- 1
					Margin		Commodity		Margin	_	
	nsportation Se		1								
a)	Firm Service										1
	First	300		@	\$1.1900	+	\$1.0718	=	\$2.2618	per Mcf	(
	Next	14,700	² Mcf	@	0.6590	+	1.0718	=		per Mcf	
	All over	15,000	Mcf	@	0.4300	+	1.0718	=	1.5018	per Mcf	
b)	High Load F	actor Firm	Service (HL	E)							
	Demand			@	\$0.0000	+	4.6207	=	\$4.6207 daily contract	per Mcf of ct demand	1
	First	300	² Mcf	@	\$1.1900	+	\$0.1864	=	\$1.3764	per Mcf	(
	Next	14,700	² Mcf	@	0.6590	+	0.1864	=	0.8454	per Mcf	(
	All over	15,000	Mcf	@	0.4300	+	0.1864	=	0.6164	per Mcf	
c)	Interruptible	Service									
	First	15,000	² Mcf	@	\$0.5300	+	\$0.1864	=	\$0.7164	per Mcf	(
	All over	15,000	Mcf	@	0.3591	+	0.1864	=	0.5455	per Mcf	
Car	riage Service 3										
	Firm Service	(T-4)									
	First	300	² Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf	10
	Next	14,700	² Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf	0
	All over	15,000	² Mcf	@	0.4300	+	0.0000	=		per Mcf	(
	Interruptible	Service (T-	3)								
	First	15,000	Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf	(
	All over	15,000	Mcf	<u>@</u>	0.3591	+	0.0000	=		per Mcf	0

³ Excludes standby sales service.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED:

September 30, 2004

November 1, 2004

(Issued by Authority of an Order of the Public Service Commission in Case No. 2004[98]

Executive Director Vice President - Marketing & Regulatory Affairs/Kentucky Division

ISSUED BY:

Gary L. Smith

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, LIC SERVICE COMMISSION) interruptible, and carriage) will be considered for the purpose of determining whether the OF KENTUCKY **EFFECTIVE** volume requirement of 15,000 Mcf has been achieved. 11/1/2004

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1 Second SHEET No. 22 Cancelling Original SHEET No. 22

ATMOS ENERGY CORPORATION

Weather Normalization Adjustment Rider

WNA

1. Applicable

Applicable to Rate G-1 Sales Service, excluding industrial class only.

The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereinunder described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.

For a five year period commencing on November 1, 2005, the WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.

Computation of Weather Normalization Adjustment

The WNA shall be computed using the following formula:

$$WNA_{i} = R_{i} \frac{(HSF_{i} (NDD - ADD))}{(BL_{i} + (HSF_{i} \times ADD))}$$

CANCELLED

Where:

any rate schedule or billing classification within a rate schedule that contains more than one billing classification

WNA: Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Mcf

weighted average rate (distribution charge) of temperature sensitive sales for the Ri ith schedule or classification

HSF_i heat sensitive factor for the ith schedule or classification

NDD normal billing cycle heating degree days PUBLIC SERVICE COMMISSION OF KENTUCKY

actual billing cycle heating degree days ADD

EFFECTIVE 11/1/2005 base load for the ith schedule or classification PURSUANT TO 807 KAR 5:011

ISSUED: September 21, 2005

 BL_i

EFFECTIVE: November 1, 2005

SECTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005)

Executive Director Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: Gary L. Smith

P.S.C. NO. 1 Second SHEET No. 22 Cancelling Original SHEET No. 22

ATMOS ENERGY CORPORATION

Weather Normalization Adjustment Rider

WNA

1. Applicable

i

NDD

ADD

BLi

Applicable to Rate G-1 Sales Service, excluding industrial class only.

The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereinunder described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.

For a five year period commencing on November 1, 2005, the WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.

Computation of Weather Normalization Adjustment

The WNA shall be computed using the following formula:

normal billing cycle heating degree days PUBLIC SERVICE COMMISSION

base load for the ith schedule or classification PURSUANT TO 807 KAR 5:011

ISSUED: September 21, 2005

SECTION 9 (1) EFFECTIVE: November 1, 2005

OF KENTUCKY

EFFECTIVE 11/1/2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005)

Executive Director

ISSUED BY: Gary L. Smith

Vice President – Rates & Regulatory Affairs/Kentucky Division

actual billing cycle heating degree days

P.S.C. NO. 1 Second SHEET No. 22 Cancelling Original SHEET No. 22

ATMOS ENERGY CORPORATION

Weather Normalization Adjustment Rider

WNA

Applicable

Applicable to Rate G-1 Sales Service, excluding industrial class only.

The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereinunder described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.

For a five year period commencing on November 1, 2005, the WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.

Computation of Weather Normalization Adjustment

The WNA shall be computed using the following formula:

$$WNA_{i} = R_{i} \frac{(HSF_{i} (NDD - ADD))}{(BL_{i} + (HSF_{i} \times ADD))}$$

11-1-05

CANCELLED

Where:

any rate schedule or billing classification within a rate schedule that contains i more than one billing classification

WNAi Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Mcf

 R_i weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification

heat sensitive factor for the ith schedule or classification HSF.

NDD normal billing cycle heating degree days PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

actual billing cycle heating degree days ADD

base load for the ith schedule or classification PURSUANT TO 807 KAR 5:011

ISSUED: September 21, 2005

EFFECTIVE: November 1, 2005

SECTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005)

Executive Director Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: Gary L. Smith

 BL_i

Weather Normalization Adjustment Rider

WNA

1. Applicable

Applicable to Rate G-1 Sales Service, excluding industrial class only.

The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereinunder described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.

For a five year period commencing on November 1, 2000, the WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.

2. Computation of Weather Normalization Adjustment

The WNA shall be computed using the following formula:

$$WNA_{i} = R_{i}$$

$$(HSF_{i} (NDD - ADD))$$

$$(BL_{i} + (HSF_{i} \times ADD))$$

Where:

i = any rate schedule or billing classification within a rate schedule that contains more than one billing classification

WNA_i = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Mcf

R_i = weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification PUBLIC SERVICE COMMISSION

HSF_i = heat sensitive factor for the ith schedule or classification

NDD = normal billing cycle heating degree days 0CT 0 1 2002

ADD = actual billing cycle heating degree days

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BL_i = base load for the ith schedule or classification Change to Down

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

OF KENTUCKY

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Second Revised Sheet No. 41

Cancelling

First Revised Sheet No. 41

ATMOS ENERGY CORPORATION

Demand-Side Management Cost DSM	t Recovery Mechanism	
DSM Cost Recovery Component (DSMRC):		
DSM Cost Recovery – Current:	\$0.0155 per Mcf	
DSM Balance Adjustment:	(\$0.0025) per Mcf	ŧ
DSMRC Residential Rate G-1	\$0.0130 per Mcf	
·		

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 0 1 2004

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

ISSUED: October 29, 2003

EFFECTIVE: January 1, 2004

(Issued by Authority of an Order of the Public Service Commission in Case No. 2002-00405 dated April 25, 2003)

ISSUED BY: Gary Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

C 1/1/2005